

1989-2

YUKON UTILITIES BOARD
INTERIM ORDER 1989-2

YUKON ENERGY CORPORATION

INTERIM ORDER 1989-2

DATED MARCH 17, 1989

YUKON ENERGY CORPORATION

INTERIM ORDER 1989-2

FRIDAY, THE SEVENTEENTH DAY OF MARCH, A.D. 1989

IN THE MATTER OF the "Public Utilities Act",
being Chapter 143 of the Revised Statutes of
Yukon, as amended;

AND IN THE MATTER OF an application by
Yukon Energy Corporation to the
Yukon Utilities Board for an Order or Orders
approving changes in existing rates, tolls or
charges for electric light, power or energy
and related services supplied to its customers
within Yukon.

BEFORE:

THE YUKON UTILITIES BOARD

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APPEARANCES

For Yukon Energy Corporation	:	Martin Romanow
For Yukon Chamber of Commerce	:	Bob Laking
For himself	:	Peter Percival
For New Era Hydro Corporation	:	Dan Carruthers

WITNESSES

For Yukon Energy Corporation

: Shakir Alwarid

: Ken Christensen

INTERIM ORDER

1. INTRODUCTION

Yukon Energy Corporation (YEC) filed a general rate application dated December 30, 1988 (the Application) with the Yukon Utilities Board (the Board) requesting approval of a change in its rates effective April 1, 1989.

In an application filed by The Yukon Electrical Company Limited in December 1988 it states:

"On March 31, 1987, the Yukon Territorial Government (YTG), through its public corporation, the Yukon Energy Corporation (Yukon Energy), acquired the electric utility assets of the Northern Canada Power Commission (NCPC). The transfer agreement between the Yukon Territorial Government and the Government of Canada contained a section which effectively froze the base electrical rates of all Yukon residents for two years. Since March 31, 1987, YTG has formulated its policy with respect to electric utility rates and these policies have been reflected in its Order-In-Council, 1988/150 dated September 12, 1988."

YEC requested that the Board approve the proposed rates for bills issued on or after April 1, 1989 for consumption on or after March 1, 1989. YEC also requested that if the Board is unable to approve the proposed rates on a final basis prior to April 1, 1989, it requests that the Board approve them on an interim basis.

The Board determined that it was not possible to complete the hearing process in sufficient time to permit the Board to render a decision prior to March 31, 1989, and accordingly the Board proceeded on the basis of an Interim Hearing and Order. The Interim Hearing was held at the Regina Hotel Banquet Room, 102 Wood Street, in Whitehorse on March 10, 1989. Board Staff filed evidence that notice of the Interim Hearing was published in the Yukon News and the Whitehorse Star on January 27, 1989. In addition, counsel for YEC stated that copies of the Application were placed in public libraries in all communities in the Yukon.

2. THE INTERIM APPLICATION

The Schedule of Rates as amended on March 1, 1989 which YEC proposes to be implemented on April 1, 1989 is attached hereto as Schedule "A". The Electric Service Regulations which YEC proposes to be implemented on April 1, 1989 are attached hereto as Schedule "B".

The primary rate design criteria used by YEC in designing its rates were as follows:

1. Rates that will yield the overall revenue requirement,
2. Rates that meet the policy direction of the Yukon Territorial Government as outlined in Order-In-Council 1988/150 respecting the Public Utilities Act, and
3. Rates that are simple, free from controversy and easy to understand.

Base rates were designed in order to recover YEC's 1990 revenue requirement. In general, the applications seek average rate reductions of 9.8% for Residential - Non Government consumers and 6.0% for General Service - Non Government consumers, effective April 1, 1989. No changes are proposed for rates charged to consumers in other rate classes.

The base rates proposed by YEC, when applied to 1989 forecast sales, will result in forecast revenue in excess of the 1989 forecast revenue requirement. Accordingly, YEC proposes a Temporary Rate Reduction Rider D which will reduce rates for Residential - Non Government and General Service - Non Government customers by 7.05% for the period April 1, 1989 to December 31, 1990.

In addition YEC proposes that, commencing in 1989, it will recognize revenue when the related energy is consumed rather than when it is billed. Because of this change the revenue from unbilled consumption at the end of 1989 will be recorded in 1989, thereby reducing the billed revenue that would have to be collected from customer rates for 1989. In order to equate YEC's forecast revenue with its revenue requirement in 1989, YEC proposes that the Board approve Temporary Rate Reduction Rider E (unbilled revenue) which will reduce all Residential and General Service rates by 8.09% for the period April 1, 1989 to March 31, 1990.

3. THE INTERVENTIONS

None of the Intervenor's objected to the granting of the application on an interim basis.

4. BOARD FINDINGS AND CONCLUSIONS

The Board notes that although Residential - Non Government and General Service - Non Government consumers will, on average, experience rate reductions by 1990 of 9.8% and 6.0%, respectively, the reductions will vary considerably as between communities and in some communities rates will increase.

The Board also notes that as a consequence of the expiry of Temporary Rate Reduction Rider E on March 31, 1990 and Temporary Rate Reduction Rider D on December 31, 1990, bills for customers to which these Riders apply may be increased. As stated during the course of the Interim Hearing, this matter will be addressed by the Board at the time of the full hearing of the General Rate Application.

After reviewing the application and considering the evidence presented at the Interim Hearing by the Applicant and the Intervenor, the Board has concluded that it is in the interest of both YEC and YEC's customers that the rates proposed by YEC be instituted on an interim basis effective for billings issued on or after April 1, 1989 for consumption on or after March 1, 1989.

The Board directs YEC to inform its customers by notification on customers' bills or by way of a notice attached to customers' bills that the amount of customers' bills may be increased as a consequence of the expiry of Temporary Rate Reduction Rider E on March 31, 1990 and Temporary Rate Reduction Rider D on December 31, 1990.

5. ORDER

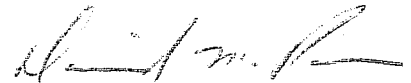
THE BOARD HEREBY ORDERS THAT:

1. The rates, tolls or charges set out in Schedule "A" attached hereto be and the same are hereby fixed and approved as interim rates to be effective for billings issued on and after April 1, 1989 for consumption on and after March 1, 1989.
2. The Electric Service Regulations set out in Schedule "B" attached hereto are hereby approved on an interim basis, effective April 1, 1989.
3. YEC inform its customers by notification on customers' bills or by way of a notice attached to customers' bills that the amount of customers' bills may be increased as a consequence of the expiry of Temporary Rate Reduction Rider E on March 31, 1990 and Temporary Rate Reduction Rider D on December 31, 1990.
4. The interim rates, tolls or charges, and Electric Service Regulations herein approved are subject to further review by the Board and may be changed as the Board may direct.

5. Nothing in this Order shall bind, affect or prejudice the Board in any way in its consideration of any other matter or questions relating to YEC.

DATED AT WHITEHORSE, YUKON THIS 17th DAY OF MARCH, 1989.

YUKON UTILITIES BOARD

A handwritten signature in dark ink, appearing to be 'A. M. R.', written in a cursive style.

CHAIRMAN

YUKON UTILITIES BOARD
INTERIM ORDER 1989-2

FOLLOWING IS

SCHEDULE "A"

(Consisting of 47 Pages)

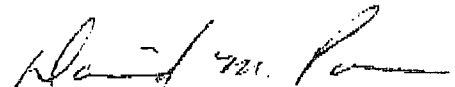
ATTACHED TO AND FORMING PART OF

YUKON UTILITIES BOARD

INTERIM ORDER 1989-2

DATED MARCH 17, 1989

YUKON UTILITIES BOARD



CHAIRMAN

RATE SCHEDULE ENG - 11

RESIDENTIAL SERVICE

HYDRO, NON-GOVERNMENT

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$4.00

(b) Energy Charge

For the first	
1,000 kW.h	7.34¢/kW.h
All over 1,000 kW.h	8.05¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$8.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE ENG - 12
RESIDENTIAL SERVICE
SMALL DIESEL, NON - GOVERNMENT

AVAILABLE:

In Beaver Creek, Burwash, Destruction Bay, Lower Post, Pelly Crossing, Stewart Crossing, Swift River, and Upper Liard

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|--------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$4.00 |
| (b) | <u>Energy Charge</u> | |
| | For the first 1,000 kW.h | 7.34¢/kW.h |
| | All over 1,000 kW.h | 19.29¢/kW.h |

**MINIMUM MONTHLY
BILL:**

Shall be \$8.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE ENG - 13
RESIDENTIAL SERVICE
LARGE DIESEL, NON - GOVERNMENT

AVAILABLE:

In Watson Lake, Dawson.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$4.00

(b) Energy Charge

For the first	
1,000 kW.h	7.34¢/kW.h
All over 1,000 kW.h	14.02¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$8.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE ENG - 14

RESIDENTIAL SERVICE

OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE:

In Old Crow

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$4.00

(b) Energy Charge

For the first	
1,000 kW.h	7.34¢/KW.h
All over 1,000 kW.h	41.81¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$8.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

UTILITY CORPORATION Supersedes: 1987 05 01
RATE SCHEDULE YEC - 12

RESIDENTIAL SERVICE

GOVERNMENT

AVAILABLE:

In the community of Mayo, Y.T.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non - government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$5.85

(b) Energy Charge

For the first

300 kW.h

7.81¢/kW.h

All over 300 kW.h

5.66¢/kW.h

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 13**RESIDENTIAL SERVICE****GOVERNMENT****AVAILABLE:**

In the community of Faro, Y.T.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non - government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$5.85

(b) Energy Charge

All energy
consumption 7.91¢/kW.h

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 14

RESIDENTIAL SERVICE

GOVERNMENT

AVAILABLE:

To customers supplied from the Whitehorse to Faro 138 kV transmission line.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non - government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$5.85

(b) Energy Charge

 All energy
 consumption 12.41¢/kW.h

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 15

RESIDENTIAL SERVICE

GOVERNMENT

AVAILABLE:

In the community of Dawson, Y.T.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non - government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$5.57

(b) Energy Charge

For the first

300 kW.h

15.83¢/kW.h

All over 300 kW.h

20.99¢/kW.h

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 16/26

RESIDENTIAL AND GENERAL SERVICE

GOVERNMENT

AVAILABLE:

To customers outside of the Community of Dawson, Y.T. requiring service from the transmission line between Dawson and the Dawson Airport.

APPLICABLE:

To residential or general service use not inconsistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$5.57

(b) Energy Charge

All energy
consumption 30.30¢/kW.h

RATE MODIFICATIONS
APPLICABLE:

For multiple residence service on one meter, see Rider A; for general service customers with small constant loads whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

ELECTRIC SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 17**RESIDENTIAL SERVICE****GOVERNMENT****AVAILABLE:**

In the community of Johnsons Crossing, Y.T.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non - government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$5.85

(b) Energy Charge

All energy
consumption 20.25¢/kW.h

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE ENG - 21

GENERAL SERVICE

HYDRO, NON - GOVERNMENT

AVAILABLE: In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- a) Demand Charge
All kW of billing demand \$1.50 per kW
- b) Energy charge
For the first 2,000 kW.h 10.60¢ per kW.h
For energy in excess
of 2,000 kW.h 8.27¢ per kW.h

**MINIMUM
MONTHLY BILL:** Shall be the Demand Charge but not less than \$8.00.

**BILLING
DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 kilowatts.

Continued on overleaf

Rate Schedule ENG - 21 (Continued)

POWER FACTOR: The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE ENG - 22

GENERAL SERVICE

SMALL DIESEL, NON - GOVERNMENT

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay, Lower Post, Pelly Crossing, Stewart Crossing, Swift River and Upper Liard.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- a) Demand Charge
All kW of billing demand \$1.50 per kW
- b) Energy charge
For the first 2,000 kW.h 10.60¢ per kW.h
For energy in excess
of 2,000 kW.h 23.24¢ per kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$8.00.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.

Continued on overleaf

Rate Schedule ENG - 22 (Continued)

- c) The estimated demand.
- d) 5 Kilowatts.

POWER FACTOR: The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

RATE MODIFICATIONS APPLICABLE:

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE ENG - 23

GENERAL SERVICE

LARGE DIESEL, NON - GOVERNMENT

AVAILABLE: In Watson Lake, Dawson

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- a) Demand Charge
All kW of billing demand \$1.50 per kW
- b) Energy charge
For the first 2,000 kW.h 10.60¢ per kW.h
For energy in excess
of 2,000 kW.h 21.76¢ per kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$8.00.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.

Continued on overleaf

Rate Schedule ENG - 23 (Continued)

- c) The estimated demand.
- d) 5 Kilowatts.

POWER FACTOR: The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

RATE MODIFICATIONS APPLICABLE:

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE ENG - 24

GENERAL SERVICE

OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE: In Old Crow

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) Demand Charge

All kW of billing demand \$1.50 per kW

b) Energy charge

For the first 2,000 kW.h 10.60¢ per kW.h

For energy in excess
of 2,000 kW.h 49.31¢ per kW.h

**MINIMUM
MONTHLY BILL:** Shall be the Demand Charge but not less than \$8.00.

**BILLING
DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.

Continued on overleaf

Rate Schedule ENG - 24 (Continued)

- c) The estimated demand.
- d) 5 Kilowatts.

POWER FACTOR: The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

RATE MODIFICATIONS APPLICABLE:

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F; for temporary adjustment, see Rider D; for temporary adjustment - Unbilled Revenue, see Rider E.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 22GENERAL SERVICEGOVERNMENT

AVAILABLE: In the Community of Mayo, Y.T.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favorable options may apply. Not applicable to any non-government service.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) Demand Charge

All kW or kV.A of
billing demand

\$4.675/kW or kV.A

b) Energy charge

For the first 40 kW.h per
kW or kV.A of billing demand

14.79¢/kW.h

For the next 160 kW.h per
kW or kV.A of billing demand

10.14¢/kW.h

For the next 200 kW.h per
kW or kV.A of billing demand

7.81¢/kW.h

For energy in excess of
400 kW.h per kW or kV.A
of billing demand

5.66¢/kW.h

**MINIMUM
MONTHLY BILL:** Shall be the Demand Charge, but not less than \$23.37.

Continued on overleaf

Rate Schedule YEC - 22 (Continued)

BILLING DEMAND:

The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month.
- c) The estimated demand.
- d) 5 kilowatts.

RATE MODIFICATIONS APPLICABLE:

For customers with small, constant loads, whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 23

GENERAL SERVICE

GOVERNMENT

AVAILABLE: In the Community of Faro, Y.T.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favorable options may apply. Not applicable to any non-government service.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) Demand Charge

All kW or kV.A of
billing demand \$4.675/kW or kV.A

b) Energy charge

For the first 40 kW.h per
kW or kV.A of billing demand 14.87¢/kW.h

For the next 160 kW.h per
kW or kV.A of billing demand 10.58¢/kW.h

For the next 200 kW.h per
kW or kV.A of billing demand 8.37¢/kW.h

For energy in excess of
400 kW.h per kW or kV.A
of billing demand 8.05¢/kW.h

MINIMUM
MONTHLY BILL: Shall be the Demand Charge, but not less than \$23.37.

Continued on overleaf

Rate Schedule YEC - 23 (Continued)

BILLING DEMAND:

The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month.
- c) The estimated demand.
- d) 5 kilowatts.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers with small, constant loads, whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 24GENERAL SERVICEGOVERNMENT

AVAILABLE: To any government commercial customer supplied from the Whitehorse to Faro 138 kV transmission line, other than Northwest and Braeburn Lodge.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favorable options may apply. Not applicable to any non-government service.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) Demand Charge

All kW or kV.A
of billing demand

\$4.675/kW or kV.A

b) Energy charge

12.65¢/kW.h

**MINIMUM
MONTHLY BILL:**

Shall be the Demand Charge but not less than \$23.37.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month.
- c) The estimated demand.
- d) 5 kilowatts.

Continued on overleaf

Rate Schedule YEC - 24 (Continued)

**RATE
MODIFICATIONS
APPLICABLE:**

For customers with small, constant loads, whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 24 SEC
GENERAL SERVICE SECONDARY
GOVERNMENT

AVAILABLE: To Braeburn Lodge supplied from the Whitehorse to Faro
138 kV transmission line.

APPLICABLE: To any use of electric energy not inconsistent with safe and
adequate service to all customers of the Company, except as
more favorable options may apply. Not applicable to any non-
government service.

RATE: Charges for service in any one billing month shall be the sum of
the following:

- a) Demand Charge
All kW or kV.A
of billing demand \$4.675/kW or kV.A
- b) Energy charge
All energy consumption 11.34¢/kW.h

**MINIMUM
MONTHLY BILL:** Shall be the Demand Charge but not less than \$23.37.

**BILLING
DEMAND:** The billing demand may be estimated or measured and will be
the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months
ending with the current billing month.
- c) The estimated demand.
- d) 5 kilowatts.

Continued on overleaf

Rate Schedule YEC - 24 Sec (Continued)

**RATE
MODIFICATIONS
APPLICABLE:**

For customers with small, constant loads, whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 25GENERAL SERVICEGOVERNMENTAVAILABLE:

In the community of Dawson, Y.T.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favorable options may apply. Not applicable to any non-government service.

RATE:

Charges for service in any one billing month shall be the sum of the following:

a) Demand Charge

All kW or kV.A
of billing demand

\$4.45/kW or kV.A

b) Energy charge

All energy consumption

25.11¢/kW.h

MINIMUM
MONTHLY BILL:

Shall be the Demand Charge but not less than \$22.26.

BILLING
DEMAND:

The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month.
- c) The estimated demand.
- d) 5 kilowatts.

Continued on overleaf

Rate Schedule YEC - 25 (Continued)

**RATE
MODIFICATIONS
APPLICABLE:**

For customers with small, constant loads, whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 26

GENERAL SERVICE

GOVERNMENT

AVAILABLE: Available to the Yukon Territorial Government at the Dawson Airport terminal for all electrical service requirements of this facility. Not applicable to any non-government service.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favorable options may apply. Not applicable to any non-government service.

RATE: Charges for service in any one billing month shall be the sum of the following:

- a) Demand Charge
All kW or kV.A
of billing demand \$4.45/kW or kV.A
- b) Energy charge
All energy consumption 30.30¢/kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$22.26.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month.
- c) The estimated demand.
- d) 5 kilowatts.

Continued on overleaf

Rate Schedule YEC - 26 (Continued)

**RATE
MODIFICATIONS
APPLICABLE:**

For customers with small, constant loads, whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 27

GENERAL SERVICE

GOVERNMENT

AVAILABLE: In the community of Johnsons Crossing, Y.T.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all customers of the Company, except as more favorable options may apply. Not applicable to any non-government service.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|----|-------------------------------------|--------------------|
| a) | <u>Demand Charge</u> | |
| | All kW or kV.A
of billing demand | \$4.675/kW or kV.A |
| b) | <u>Energy charge</u> | |
| | All energy consumption | 22.52¢/kW.h |

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$23.37.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month.
- c) The estimated demand.
- d) 5 kilowatts.

Continued on overleaf

Rate Schedule YEC - 27 (Continued)

**RATE
MODIFICATIONS
APPLICABLE:**

For customers with small, constant loads, whose monthly energy requirements can be estimated closely, see Rider B; for fuel adjustment Rider, see Rider F; for temporary adjustment - Unbilled Revenue, see Rider E.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 32

INDUSTRIAL PRIMARY

AVAILABLE:

To United Keno Hill Mines Ltd.

APPLICABLE:

Available for industrial primary (69 kV) supply to United Keno Hill Mines Ltd. from the Mayo hydro system.

RATE:

Energy charge

All energy
consumption

5.931¢ per kW.h

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 44B**WHOLESALE PRIMARY****AVAILABLE:**

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (138 kV) supply to The Yukon Electrical Company Limited at Carmacks, Y.T. from the Whitehorse/Aishihik system.

RATE:**Energy charge**

All energy
consumption

5.47¢ per kW.h

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 44C

WHOLESALE PRIMARY

AVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (138 kV) supply to The Yukon Electrical Company Limited at Haines Junction, Y.T. from the Whitehorse/Aishihik system.

RATE:

Energy charge

All energy
consumption

5.47¢ per kW.h

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RIDER A
MULTIPLE RESIDENCE SERVICE

AVAILABLE:

Throughout the Company's service area.

APPLICABLE:

To residential customers living in single detached family dwellings whose service covers the needs of more than a single household. Not applicable to apartments of multiple dwelling facilities.

RATE:

Charges for service will normally be billed at the appropriate general service rate schedule. For existing multiple residences currently served through one meter, service may be rendered under the appropriate residential rate schedule, with the minimum charge and the kilowatt-hours included in each rate block multiplied by the number of dwelling units included in customer's premises.

Revised February 28, 1989

RIDER B

UNMETERED GENERAL SERVICE FLAT RATE

AVAILABLE:

Throughout the Company's service area.

APPLICABLE:

To customers whose use is low or intermittent.

RATE:

For service rendered in any one billing month, the kW.h consumption shall be determined from the nameplate rating of the customer's equipment and then calculated at the available General Service rate.

MINIMUM MONTHLY
BILL:

Shall be the greater of the calculated monthly bill or the minimum of the available General Service rate.

SPECIAL CONDITIONS:

To obtain this rate, the customer is required to pay 100 percent of the Company's cost of providing service, including service drop, etc. Ownership of these facilities will remain with, and be maintained by the Company. Should the required extension exceed 300 metres of overhead construction, an extra flat rate amount of \$1.80 per 300 metres per month will be charged for maintenance costs.

RIDER D

TEMPORARY ADJUSTMENT RIDER

AVAILABLE:

Throughout the Yukon Territory.

APPLICABLE:

To all Residential and General Service, Non-Government customers.

RATE:

A temporary credit of 7.05% will be applied to each net bill issued between April 1, 1989 and December 31, 1990.

NOTE:

This Rider will be discontinued December 31, 1990.

RIDER E

TEMPORARY ADJUSTMENT RIDER - UNBILLED REVENUE

AVAILABLE:

Throughout the Yukon Territory.

APPLICABLE:

To all Residential and General Service customers.

RATE:

A temporary credit of 8.09% will be applied to each net bill issued between April 1, 1989 and March 31, 1990.

NOTE:

This Rider will be discontinued March 31, 1990.

RIDER F

FUEL ADJUSTMENT RIDER

AVAILABLE:

To all electric service throughout the Yukon Territory.

APPLICABLE:

To all classes of service.

RATE:

Service will be rendered at the applicable rates with the following surcharge/(refund) to cover changes in the unit cost of fuel.

An adjustment of 0.00 cents per kW.h will be applied to all kW.h consumed.

NOTE:

The change in this Rider will change in accordance with changes in the Company's fuel costs calculated on a unit basis by reference to kW.h sales. Such changes to the change in this Rider shall be implemented coincident with changes in the Company's costs of fuel or at such time as is practical.

FOLLOWING IS

SCHEDULE "B"

(Consisting of 21 Pages)

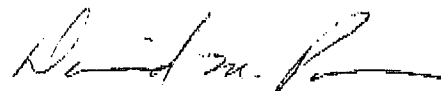
ATTACHED TO AND FORMING PART OF

YUKON UTILITIES BOARD

INTERIM ORDER 1989-2

DATED MARCH 17, 1989

YUKON UTILITIES BOARD



CHAIRMAN

YUKON ENERGY CORPORATION

AND

THE YUKON ELECTRICAL COMPANY LIMITED

ELECTRIC SERVICE REGULATIONS

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1. INTRODUCTION

1.1 Yukon Utilities Board Approval. These Regulations have been approved by the Yukon Utilities Board (hereinafter referred to as the "Board"), and may not be changed without the approval of the Board. Notice of any application to change these Regulations will be given in such manner as the Board may from time to time direct.

1.2 Electric Service Tariff. These Regulations are the Electric Service Regulations referred to in the Electric Service Tariff of the Yukon Energy Corporation and The Yukon Electrical Company Limited (hereinafter referred to as the "Utility") and form part of the Electric Service Tariff.

1.3 Effective Date. These Regulations come into force on April 1, 1989 and supercede the previous Electric Service Regulations of the Utility. At such time as amendments to these Regulations are approved by the Board, the provisions hereof shall be amended and the effective date of any such amendments shall be indicated on the top of each page amended.

2. INTERPRETATION

2.1 Definitions. The following words or phrases, when used in these Regulations, the Electric Service Tariff or in an application, contract or agreement for the provision of electric energy shall, unless the context otherwise requires, have the meanings set forth below:

"Billing Demand" means the Demand upon which billing to a Customer is based, as specified in a rate schedule or contract. The Billing Demand may be the actual measured demand in the billing period or may be estimated by the Utility or based upon a contract minimum or a previous maximum Demand;

"Connected Load" means the sum of the capacities or ratings of the electric energy consuming apparatus connected to a supplying system or any part of such system;

"Customer" means a person, firm, partnership, corporation, association or organization who or which has applied for and has been accepted for the provision of Service by the Utility;

"Demand" means the rate at which electric energy is delivered by the Utility, expressed in kilowatts, kilovoltamperes or other suitable unit, at a given instant, or averaged over any designated period of time;

"Energy" means electric energy expressed in kilowatthours;

"Interconnected System" means those portions of the Utility's facilities which are connected to the Whitehorse/Aishihik power grid.

"Isolated System" means those portions of Company's facilities which do not form part of the Interconnected System;

"Load" means the Demand and Energy delivered or required at any Point of Delivery;

"Load Factor" means the ratio of the average Demand in kilowatts supplied during a designated period to the peak or maximum Load in kilowatts occurring in that period. Load Factor, expressed as a percentage, is derived by multiplying the Energy used in the period by 100 and dividing the number obtained by the product of the maximum Demand in kilowatts and the number of hours in the period;

"Multiple Dwelling" means a residential dwelling unit in a building containing more than one residential dwelling unit, all of which share a common entrance or other common services or facilities;

"Point of Delivery" means, unless otherwise specified in an accepted application for Service or an agreement or contract, the point at which the Utility's service conductors are connected with the wires or apparatus of a Customer;

"Power Factor" means the ratio of the highest metered kilowatt demand in a billing period to the highest metered kilovoltampere demand in that same billing period;

"Service" means the delivery of Energy by the Utility at the Demand required by Customers;

"Single Family Dwelling" means a residential dwelling unit which is not a Multiple Dwelling; and

"Undepreciated Capital Cost", when used in relation to existing facilities of the Utility, means the original capital cost to the Utility less accumulated depreciation.

3. GENERAL PROVISIONS

3.1. Regulations Prevail. These Regulations apply to the Utility and to every Customer. Neither the Utility nor any employee, agent or representative of the Utility has authority to make any agreement on behalf of the Utility which contains any provision which conflicts with these Regulations, unless such agreement has been filed with and approved by the Board.

3.2 Ownership of Facilities. Notwithstanding the payment by a Customer of any costs incurred by the Utility, the Utility shall install, maintain and retain full title to all lines, equipment and other facilities on its side of the Point of Delivery and to all meters and metering equipment provided and installed by it.

3.3 Use of Energy. Unless otherwise specifically provided in a contract with a Customer, Service is provided for a Customer's sole use and only for the purposes specified by contract or by the rate schedule applicable to such Service. A Customer shall not, without the prior written permission of the Utility, sell Energy or otherwise permit any other person to use such Service, nor shall a Customer extend the facilities through which the Customer receives Service beyond the boundaries of the property owned or occupied by the Customer. In addition, a Customer shall not extend the facilities through which the Customer receives Service within the boundaries of the property owned or occupied by the Customer if such extension would traverse any property not owned or occupied by the Customer or any water course which separates or severs the property owned by the Customer.

3.4 Customer Generation. The Service provided by the Utility to a Customer may be used as a standby source to, in parallel operation with, or as supplementary or auxiliary service to any other source of electric energy supply owned by or available to the Customer, only pursuant to an agreement in writing entered into between the Utility and the Customer.

3.5 Frequency and Voltage Levels. The Utility shall use all reasonable efforts to ensure that all electric energy supplied by the Utility to its Customers shall be 60 Hertz alternating current. The voltage levels and variations shall be those specified as "standard" by the Canadian Standards Association (CSA STANDARD CANC23583). Not all standard voltages may be available at a particular location.

4. APPLICATION FOR AND CONDITIONS OF SERVICE

4.1 General Requirements. Any applicant for Service may be required to provide identification and sign an application or a contract for Service, and shall supply information respecting Load, preferred supply conditions and the manner in which Energy will be utilized. Each applicant may also be required to establish a credit rating satisfactory to the Utility prior to being connected for Service.

4.2 Conditions of Service. Upon receipt of an application or contract for Service, the Utility shall notify the applicant of any conditions which must be satisfied before the application or contract will be accepted and Service may be commenced. The Utility's standard supply specifications are set forth in Schedule "C" hereto. Upon acceptance of the application or contract for Service, the Utility shall designate the rate schedule which will apply to the applicant's Service requirements.

4.3 Service Fee. Upon acceptance by the Utility of an application or contract for Service and the commencement of the provision of Service, each Customer shall be charged a nonrefundable service fee in the amount of fifteen dollars (\$15.00) if the connection is made during the Utility's normal business hours, or the actual cost to the Utility of connection if the connection is made other than during the Utility's normal business hours. The service fee shall be included in the Customer's first billing for such Service.

4.4 Regulations and Rate Schedule Apply. Whether or not a Customer has signed an application or contract for Service, the Regulations and the rate schedule applicable to the Service supplied by the Utility shall apply.

4.5 Extensions to Electric Heat Customers. On isolated systems, service for electric space heating purposes may be supplied to customers only with the prior written permission of the Utility.

4.6 Point of Delivery. If the Utility's service conductors are connected with the wires or apparatus of a Customer's facilities at more than one point, each point shall be a Point of Delivery, unless the points of connection are made by the Utility for its convenience in supplying the Service. Unless otherwise determined by the Utility, Service provided by the Utility at different voltages or phase classifications shall be supplied through separate Points of Delivery and each Point of Delivery shall be separately metered and billed. Subject to the provisions of paragraph 4.13 hereof,

there shall be a separate Point of Delivery for each Customer, and for each building or structure occupied or used by the same Customer. If, however, a Customer occupies or uses, for the same purpose, more than one building or structure situate upon the same parcel of land, or upon contiguous parcels of land, the Utility shall, at the request of the Customer, provide Service thereto, provided it is at the same voltage and phase, through one Point of Delivery, unless the parcel of land or contiguous parcels of land are separated or severed either by property not owned or occupied by the Customer or by water courses. Each Point of Delivery shall be upon the Customer's premises or such other place as the Utility may agree upon and, in either case, shall, unless otherwise agreed to between the Customer and the Utility, be as close as practicable to the Utility's supply facilities.

4.7 Security Deposit. The Utility may, as a condition of accepting an application or contract for service, as a condition of reconnecting service which has been disconnected for nonpayment of charges, or as a condition of removing a current limiting device previously installed by the Utility, require the payment of a security deposit in an amount not exceeding that amount estimated to be billed for a period of two months in which the billing is expected to be the highest. Interest on any security deposit held by the Utility shall be calculated at the rate specified from time to time in the Landlord and Tenant Act of the Government of the Yukon Territory and shall be credited to the account of that customer on an annual basis.

Upon termination of the provision of Service to a Customer the Utility may apply all or any portion of that Customer's security deposit toward payment of any amount past due and owing by that Customer. That Customer's security deposit, if any, together with any interest thereon which has not been credited to the Customer in the manner set forth above, less any amount then owing by the Customer to the Utility, shall be refunded.

4.8 Delay in Taking Service. If, with respect to an application to extend its facilities to any Point of Delivery, the Utility has reason to believe that the provision of Service through that Point of Delivery will not be taken within 30 days after the Service is available, then the Utility, in addition to any other payment herein required, may require the Customer to pay, for Service through each such Point of Delivery, the amount of the maximum Utility investment specified in Schedule "A" for the type of Service provided. Upon the commencement of the provision of Service through such Point of Delivery and payment by the Customer for the Service, the additional amount paid by the Customer on account of the maximum Utility investment shall be refunded, less an amount equal to 0.68% per month (effectively 8.35% per annum).

4.9 Extension of Service. The Utility shall, in accordance with these Regulations, extend its facilities for the purpose of providing permanent Service to any applicant who qualifies for the provision of Service hereunder. No charges shall be made for the extension (other than those payable under the applicable rate schedule) if the costs estimated by the Utility to be incurred in extending the facilities do not exceed the amount of the maximum Utility investment specified in Schedule "A" for the type of Service provided. In all other cases, the applicant shall pay the excess to the Utility prior to the extension being undertaken, provided, that the Utility may, at its option, accept, in lieu of such payment, security for the due payment of the excess amount, or the written undertaking of the applicant to pay such excess amount, in such manner and over such period of time as may be acceptable to the Utility. Any such

payment received by the Utility is subject to refund, in whole or in part, as provided for in Schedule "D" attached hereto.

4.10 Underground Extension. In the event that the Utility extends its facilities underground, the extension shall be subject to the conditions set out in Schedule "B", "Conditions of Underground Service" attached hereto.

4.11 Conversion from Overhead to Underground Service. Notwithstanding any other provision of these Regulations, the Utility shall not be required to convert its facilities from overhead to underground to continue to provide Service to any Customer, unless there is first paid to the Utility, in addition to any other payment required by these Regulations, the Undepreciated Capital Cost (as calculated by the Utility) of existing facilities which would be removed as a result of such conversion, plus the estimated cost of removing the facilities less the estimated salvage value thereof.

4.12 Temporary Service. Any applicant or Customer who desires the provision of Service which the Utility believes will be temporary shall, if required by the Utility, pay to the Utility, in advance (unless otherwise agreed upon by the Utility), the Utility's total estimated cost of installation and removal of the required facilities, less the estimated salvage value thereof.

4.13 Multiple Dwellings. Notwithstanding the provisions of paragraph 4.6 hereof, Service shall be provided to two or more units comprising a Multiple Dwelling only through separate Points of Delivery, unless otherwise agreed by the Utility.

4.14 Mobile Homes. Except as hereinafter provided, Service shall be provided to mobile homes through separate Points of Delivery and the Utility shall install all facilities necessary to provide Service at the Points of Delivery. In the event, however, that:

- (a) the land upon which the mobile home is located is not owned by the owner of the mobile home and the Utility believes the Service to be provided will be of a temporary nature; or
- (b) Service is to be provided by the Utility through facilities other than underground facilities owned and operated by the Utility;

the Utility shall only be responsible for providing the primary conductor lines, the transformers and the meters required to provide the Service and the Customer shall be responsible for the installation of all other facilities, including meter pedestals in such locations as the Utility may reasonably require.

4.15 Relocation of Facilities. Subject to any other provision of these Regulations, the Utility shall, at the request of the Customer, relocate the facilities installed to provide Service to the Customer, however, to the extent not otherwise herein provided, the Customer requesting such relocation shall pay all costs incurred by the Utility in so doing, and shall, if requested by the Utility, pay, in advance of the Utility undertaking such relocation, the estimated cost thereof. The actual amount payable by the Customer in relation to the relocation shall be accounted for and adjusted when the actual costs thereof are established.

4.16 Reconnection. At such time as circumstances which resulted in discontinuance of the provision of Service or restriction of Service through the installation of a current limiting device (as provided by these Regulations) have been rectified to the satisfaction of the Utility, the Utility shall reconnect and continue the provision of Service to a Customer whose Service was previously discontinued or restricted upon payment by that Customer of:

- (a) any amount owing to the Utility;
- (b) a service charge in the amount of thirty dollars (\$30.00) if the Point of Delivery is within a community where Utility staff are permanently located and if the reconnection is made during the Utility's normal business hours, or when Utility staff are scheduled to be in the community and the reconnection is made during the Utility's normal business hours, or, in any other case, the Utility's actual cost;
- (c) the applicable minimum or demand charge for each month of the first 11 months of disconnection. Notwithstanding the foregoing, such charge shall not be payable if the Service has been disconnected for 12 or more consecutive months; and
- (d) the security deposit, if any, required under paragraph 4.7 hereof.
- (e) If an employee of the Utility attends at a Customer's premises to disconnect or restrict service for nonpayment of charges and settlement is received prior to disconnection or restriction, the service charge specified in (b) above will be assessed.

5. RIGHTS OF WAY AND ACCESS TO FACILITIES

5.1 Easements. An applicant for Service shall grant or cause to be granted to the Utility, without cost to the Utility, such easements or rights-of-way over or upon the property owned or controlled by the applicant as the Utility may reasonably require for its lines, including extensions thereof, and other facilities necessary or incidental to the provision of Service from such lines and extensions thereof.

5.2 Right of Entry. The Utility and its employees shall have the right to enter upon the premises of a Customer at all reasonable times for the purpose of installing, repairing, maintaining and removing its facilities, including, without limiting the generality of the foregoing, for the purpose of wiring, reading, inspecting, repairing or removing metering devices of the Utility, and for any other purpose incidental to the installation, provision, restriction or discontinuation of Service.

In the event that any of the Utility's equipment or facilities are situated within a Customer's premises, the Utility may require the Customer to provide a key or other means of access acceptable to the Utility for the purpose of gaining access to such equipment or facilities. The Utility requires that a key be kept in a locked box supplied and installed by the Utility on the Customer's premises, at a cost to the Customer of \$40.00.

5.3 Interference with Utility's Facilities. Each Customer shall permit the Utility to trim and cut trees and brush upon the property owned or controlled by the Customer to the extent which, in the opinion of the Utility, is reasonably necessary to avoid interference with the Utility's lines, equipment and other facilities.

No Customer shall erect any structure that would interfere with the proper operation of the Utility's lines, equipment or other facilities or which would affect compliance of such lines, equipment or other facilities with any applicable legislation or regulations.

6. METERS

6.1 Installation. The Utility shall provide all meters necessary for measuring the electric energy supplied to each Customer.

All meters shall be installed by or under the supervision of the Utility and shall be sealed by the Utility.

Each Customer shall provide and install a CSA approved meter receptacle or other facilities acceptable to the Utility for the installation of the Utility's meter or metering equipment.

6.2 Location. The location of any meter shall be subject to the reasonable approval of the Utility having regard to the type of Service being provided and so as to permit safe and convenient access to the meter by the Utility. In the event a meter is installed on a meter pole, the pole shall be provided and maintained by the Customer in accordance with the provisions of the Canadian Electrical Code.

6.3 Relocation. Subject to any other provisions of these Regulations, the Utility shall, at the request of a Customer, relocate existing service conductors and meters installed to provide Service to a Customer.

6.4 Meter Tests and Adjustments. A meter may be inspected by the Utility at any reasonable time, and shall be inspected upon the written request of a Customer, provided, the request is accompanied by the Utility's meter handling fee of fifteen dollars (\$15.00) plus any meter testing fee payable to the Government of Canada. Meters shall be tested or calibrated by an official designated by the Department of Consumer and Corporate Affairs (Canada) or such other governmental department as may from time to time be charged with that responsibility.

In the event that the test of the meter discloses that it is not accurate within the limits prescribed from time to time by such department, then any meter handling and testing fees paid by the Customer shall be refunded to the Customer and the billings to the Customer based upon readings of the inaccurate meter shall be adjusted to fully take into account the error. Unless an examination of past meter readings or other information discloses the time at which the error commenced, then the error shall be deemed to have commenced on the date which is three months prior to the date of the testing of the meter or the date upon which the meter was installed, whichever occurred later.

6.5 Energy Diversion. If any wiring or device has been connected to the Utility's lines, equipment or other facilities which prevents or impedes a meter from accurately recording the total amount of electric energy supplied, the Utility may forthwith disconnect the Service, or disconnect the wiring or device from its lines, equipment or other facilities and shall, in either case, estimate the amount of electric energy supplied at the Point of Delivery and not registered, as accurately as it is able to do so. Payment for the amount of electric energy provided and not registered, as determined by the Utility in accordance with the foregoing, together with any and all costs incurred by the Utility in relation to the investigation and rectification of the circumstances affecting the meter accuracy and the costs of disconnection of the wiring or device, as the case may be, shall be made by the Customer upon receipt of a bill from the Utility.

7. METER READING AND BILLING

7.1 Time of Reading and Billing. Meters shall be read monthly or bimonthly or at such other intervals as are practicable in the circumstances and bills rendered for Service provided shall be based upon meter readings or estimates, as the case may be.

If, for any reason, a meter reading is not obtained for a billing period, the billing therefor may be based upon an estimate which shall be adjusted based upon the first available meter reading.

The Utility shall use its reasonable efforts to read meters within five days of the same date in each billing period in which bills are rendered upon the basis of a meter reading.

Failure to receive a bill shall not release a Customer from the obligation to pay the amount owing for any Service provided by the Utility.

7.2 Proration of Billings. The amount of any initial and final bills (other than for Energy consumption) may be prorated by the Utility based upon the ratio that the number of days that Service was provided to a Customer in the billing cycle bears to the total number of days in the billing cycle, provided however, that:

- (a) the prorated amount charged for Residential and General Service Rate bills shall not be less than the applicable rate minimum set forth in the Electric Service Tariff;
- (b) at the option of the Utility, if the amount of the bill would not warrant the issuance of the bill, initial and final bills for residential Customers and Customers qualifying for the General Service Rate, whose Demand is five kilowatts or less, who had Service provided for five days or less during the billing period or whose Energy consumption during such period was five kilowatthours or less may not be rendered; and
- (c) in the case of new Customers, the Utility may add the amount payable for Service provided during the initial period to the Customer's bill in a subsequent billing cycle.

7.3 Multiple Dwellings. The applicable General Service Rate shall apply for Service provided to a Customer in respect of a Multiple Dwelling through a single Point of Delivery.

Notwithstanding the foregoing, a Customer who is being billed on the basis of having applied to such Customer the applicable Residential Rate, multiplied, as to the kilowatthours in each block of the rate, by the number of residential units comprising the Multiple Dwelling, may continue to be so billed until either that Customer's Load changes in any manner referred to in Article 8 hereof or the service conductors and meter through which that Customer is served are relocated or changed.

7.4 Mobile Homes. Unless the Utility otherwise specifies, mobile homes shall be individually metered and Service shall be provided to a mobile home at the applicable Residential Rate. Service provided to common use areas in a mobile home park shall be separately metered and billed on the applicable General Service Rate. Service may be provided to more than one mobile home through a single Point of Delivery only with the consent of the Utility, in which case submetering for resale shall be permitted only under and subject to a contract in writing entered into between the Utility and the Customer.

If the Utility has reason to believe that a Customer taking Service through an individual Point of Delivery will not take Service for a period of at least one normal billing cycle, the Utility may, at its option, decline to provide Service unless the owner or operator of the mobile home park agrees to pay for Service supplied to such Customer.

7.5 Combined Service. The applicable General Service Rate shall be applied in those cases in which Service for both residential and non-residential purposes is received by a Customer through a single Point of Delivery.

7.6 Combined Billing. Notwithstanding the provisions of paragraph 4.6 hereof, a Customer who is receiving one bill in respect of more than one meter, may continue to be so billed until either the Customer's Load changes in any manner referred to in Article 8 hereof or the service conductors and meter serving that Customer are relocated or changed. Until such time, for the purpose of the applicable rate schedule, the consumption, or the demand and consumption, as the case may be, shall be added together.

7.7 Overdue Accounts. Payment of a bill for Service or an invoice for other payment is due and payable when the bill or invoice is rendered. A latepayment penalty in the amount of 2.0% of the amounts unpaid may be applied by the Utility on any amounts unpaid after 30 days from the date of the bill or invoice. The Utility follows the Bank of Canada rules and regulations with respect to currency acceptance limitations.

The Utility shall not, until the expiration of a period of at least 30 days from the date a bill or invoice is rendered to a Customer, exercise its right to discontinue Service to that Customer by reason of nonpayment of such bill or invoice.

7.8 Dishonoured Cheques. The Utility may add a service charge of ten dollars (\$10.00) to a Customer's bill in respect of any cheque, or other form of payment tendered by the Customer as payment of a bill, and returned by the Customer's bank by reason of "nonsufficient funds" or dishonoured for any other reason when presented for payment.

8. LOAD CHANGES

8.1 Notice by Customer. A Customer shall give the Utility reasonable written notice of any change in the Customer's Load requirements in order to permit the Utility to determine whether or not the Utility is able to supply such Load without changes to its equipment or system. Notwithstanding any other provision of these Regulations, the Utility shall not be obligated to supply any Load in excess of that agreed to by the Utility.

8.2 Responsibility for Damage. Each Customer shall bear responsibility for and shall pay for any damage caused to the Utility's facilities as a result of that Customer changing the Customer's Load without the permission of the Utility.

8.3 Changes to Facilities. If a change in a Customer's Load would require changes to the Utility's facilities or if a customer requests changes to the Utility's facilities, the costs incurred by the Utility in effecting such changes, other than those costs which the Utility would have borne upon accepting an application from a new Customer to serve an increased Load in the first instance, shall be borne by the Customer. Without limiting the generality of the foregoing, the Customer shall pay the Undepreciated Capital Cost (as calculated by the Utility) of existing facilities which would be removed as a result of the change, plus the estimated cost of removing the facilities less the estimated salvage value thereof.

8.4 Applicable Rate. Upon receipt by the Utility of written notice from a Customer of a change in the Customer's Load, the Utility shall, subject to the provisions of paragraph 4.5 hereof, apply to the Service being provided to the Customer, whichever rate schedule is appropriate to the Load, in accordance with the provisions applicable to such rate.

9. SERVICE CALLS AT CUSTOMER'S REQUEST

9.1 Costs. If an employee of the Utility attends at a Customer's premises at the request of that Customer, and it is ascertained that an interruption of or interference with the provision of Service has not been caused by the Utility's operations or facilities, the Utility may require that Customer to pay the actual costs incurred by the Utility in connection with the employee's attendance.

10. UTILITY RESPONSIBILITY AND LIABILITY

10.1 Continuous Supply. The Utility shall use its reasonable efforts to maintain a continuous supply of Energy to its Customers, however, the Utility does not guarantee an uninterrupted supply. The Utility shall have the right to interrupt Service for the purpose of effecting repairs or improvements to its system, however, the Utility shall use its reasonable efforts to give prior notice to those Customers who will have Service

interrupted and shall use its reasonable efforts to ensure that such interruption is as short in duration, and occurs at times least inconvenient to such Customers, as the circumstances permit. When the Utility's electric energy supply is not sufficient to meet the requirements of all Customers, the supply of electric energy available shall be routed in such manner as the Utility considers necessary.

10.2 Utility Liability. The Utility shall not be liable for any loss, damage, expense, charge, cost or liability of any kind (excepting only direct physical loss, injury or damage to a Customer or a Customer's property, resulting from the negligent acts or omissions of the Utility, its employees or agents) arising out of or in any way connected with any failure, defect, fluctuation, reduction or interruption in the provision of Service by the Utility to its Customers. For the purpose of the foregoing and without otherwise restricting the generality thereof, "direct physical loss, injury or damage" shall not include loss of profits, loss of earnings, or any other similar damage or loss whatsoever, arising out of or in any way connected with the failure, defect, fluctuation, reduction or interruption in the provision of Service to a Customer.

10.3 Force Majeure. Should the Utility be rendered unable, wholly or in part, by force majeure to carry out its obligations to supply electric energy, the Utility's obligations, so far as they are affected by force majeure, shall be suspended during the continuation of any inability so caused, but for no longer period. The circumstances causing the force majeure condition shall, to the extent possible, be remedied with all reasonable dispatch. The Utility shall, where practical, give notice of the occurrence of circumstances constituting force majeure to the Customers affected thereby.

For the purposes hereof, the term "force majeure" shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, inclement weather, orders or acts of civil or military authorities, civil disturbances, explosions, breakdown or accident to equipment, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the Utility.

11. CUSTOMER RESPONSIBILITY AND LIABILITY

11.1 Connect Permit. Prior to the commencement of the provision of Service by the Utility to a new, altered or relocated Point of Delivery, the Customer shall provide a connect permit issued by an Electrical Inspector of the Yukon Territory and, thereafter, the Customer shall, at all times, maintain the Customer's wiring and equipment in good and safe condition and repair.

11.2 Customer Responsibility. The Customer shall be solely responsible for the installation, condition and maintenance of all wiring, equipment and apparatus on the Customer's side of the Point of Delivery, excepting only metering or other equipment owned by the Utility, and the Customer shall indemnify and save harmless the Utility from and against any claim or demand for injury to persons or damage to property arising out of or in any way connected with the use of the Service so long as such injury or damage is not caused by the negligent acts or omissions or willful misconduct of the Utility, its employees and agents.

The Customer shall be responsible for and shall pay for any damage to the property of the Utility located upon the Customer's premises which is caused by the negligent acts or omissions or willful misconduct of the Customer or of anyone permitted by the Customer to be on the Customer's premises.

11.3 Protection Devices. It shall be the Customer's responsibility to provide such devices as the Customer may deem necessary in order to protect the Customer's equipment from damage resulting from or in any way connected with, the failure, defect, fluctuation, reduction or interruption in the provision of Service by the Utility.

12. TERMINATION BY CUSTOMER

12.1 Termination. Unless specifically provided to the contrary in a contract with a Customer, the Customer may, at any time, give the Utility reasonable notice in writing of termination of Service. Upon receipt of such notice, the Utility shall, within a reasonable time, and if possible at such time as is requested by the Customer, read the meter for the Service provided by the Utility to the Customer, and that Customer shall pay for all Service provided to the time of such reading.

13. TERMINATION BY COMPANY

13.1 Reasons for Termination. Subject to the provisions hereof and without limiting any other right of the Utility hereunder, the Utility, or anyone acting under its authority, may, upon giving 48 hours prior notice to the Customer, disconnect the Service being provided to the Customer or install a current limiting device to restrict the Service to such Customer if the Customer:

- (a) violates any provision hereof;
- (b) tampers with any service conductors, meters, seals, or any other facilities of the Utility;
- (c) permits its wiring or equipment connected thereto to become, in the opinion of the Utility, hazardous;
- (d) neglects or refuses to pay the charges for Service or any other payments due to the Utility at any of the times fixed for the payment thereof;
- (e) violates the provision of any contract or rate schedule applicable to the Service being provided to the Customer;
- (f) increases Load without the permission of the Utility; or
- (g) makes fraudulent use of the Service being provided.

Notwithstanding the foregoing, if, in the opinion of the Utility, the condition of a Customer's wiring or equipment attached thereto is so hazardous so as not to safely permit the giving of the notice, no notice shall be required to be given prior to disconnection of the Service.

13.2 Protective Device. The Utility may also discontinue Service to any Customer whose use of the Service may cause damage to the Utility's facilities or interfere with or disturb Service to any other Customer until such Customer has provided, or paid the Utility's costs of providing, such devices or equipment as may be necessary to prevent such damage, interference or disturbance.

13.3 Removal of Facilities. Upon discontinuance of Service, the Utility shall be entitled to remove any lines, equipment or other facilities located upon the property of the Customer and utilized in connection with the provision of the Service.

SCHEDULE "A"MAXIMUM UTILITY INVESTMENT

1. (a) "Cost" means the estimated cost of materials, labour, equipment, expenses, and any other direct costs incurred by the Utility in extending Service to a Point of Delivery.
- (b) "Annual Cost" means the estimated cost of generating and transmitting electric energy to the Customer, operating and maintaining the facilities constructed to serve the Customer and the fixed charges, including return, income tax and depreciation, on the cost of facilities constructed to serve the Customer.
2. Subject to the provisions of paragraph 3 of this Schedule "A", the maximum Cost which the Utility will incur to extend Service to a Point of Delivery (herein referred to as the "Maximum Utility Investment") shall be determined as follows:
 - (a) Residential Service:

\$900.00 per Single Family Dwelling; and
\$450 per Multiple Dwelling.
 - (b) General Service

\$180.00 per kilowatt of estimated Billing Demand, which shall not be less than 5 kilowatts, provided, that if the estimated service life is less than 25 years, then the Maximum Utility Investment shall be determined in the manner described in paragraph 3.
 - (c) Municipal Street Lighting:

\$700.00 per light
 - (d) Private Lighting:

No investment
3. The Maximum Utility Investment for an extension of Service not specified in paragraph 2, and the Maximum Utility Investment in any extension of Service, whether or not specified in paragraph 2, the Load characteristics of which are expected to vary materially from the average for that type of Service, shall be determined on the basis of a detailed analysis of the Annual Cost of such extension and the revenue expected to be derived therefrom. If the Annual Cost of serving a customer is higher than the revenue expected to be received from such Service, then the Maximum Utility Investment shall be the Cost of the extension less the present value of the annual amounts over the expected life of the Service by which the Annual Cost is expected to exceed the revenue.

SCHEDULE "B"

CONDITIONS OF UNDERGROUND SERVICE

The Utility shall extend Service by underground conductor lines upon and subject to the following terms and conditions ("Developer" means the person or party who has requested the underground Service):

- (a) no Service is then available in the area to be served by such extension, and not less than 25 Single Family Dwellings (or such lesser number as may be agreed to by the Utility) will be connected to such extension (the "Underground Service Area"), each of which is situate upon a parcel of land which is contiguous with one or more parcels of land upon which other Single Family Dwellings in the Underground Service Area are situate;
- (b) all permanent Service in the Underground Service Area shall be provided exclusively through underground conductor lines;
- (c) the Developer shall provide, without cost to the Utility, such rights-of-way, easements, utility corridors and transformer locations as the Utility may require for the installation, operation and maintenance of such extension, which the Developer shall keep free and clear of any buildings, structures, fences, pavement, trees or any other obstructions which may hinder the Utility in installing, maintaining or removing its facilities;
- (d) the Utility shall not be obligated to install such extension until it is reasonably satisfied that the extension will not thereafter be damaged or interfered with, and, in any event, any costs incurred by the Utility in relation to the relocation, reinstallation or as a result of damage to such extension shall be paid by the Developer;
- (e) Service, for purposes other than residential use and street lighting, may be provided from such extension only with the consent of the Utility;
- (f) in relation to the underground Service, the Developer shall cause to be provided a meter socket and service conductor protection from sixty centimetres below grade level to the line side of the meter socket and will ensure the installation of a Service having a capacity not less than 200 amperes;
- (g) the Developer shall provide to the Utility a certified copy of the registered plan of subdivision and final construction plans showing the location of sidewalks, curbs and gutters, and underground utilities together with such evidence as the Utility may reasonably require to the effect that all rules and regulations applicable to the development have been or will be complied with by the Developer;
- (h) survey stakes indicating grades and property lines shall be installed and maintained by the Developer;

- (i) the surface of the ground for a distance of not less than five feet on each side of the alignments for the underground conductor lines shall be graded by the Developer to within eight centimetres of final grade:
- (j) unless otherwise agreed to by the Utility, the Developer shall provide a survey for the location of transformers, street light bases and cable routing, as required; and
- (k) sidewalk, curb and gutter installations and all permanent improvement installations shall require prior approval by the Utility.

In addition, the Service shall be subject to such other conditions as may be specified by the Utility from time to time.

SCHEDULE "C"STANDARD SUPPLY SPECIFICATIONS

The Utility's standard supply specifications are as follows:

(a) Residential:

- | | |
|-----------|--|
| 120/240 V | <ul style="list-style-type: none">- single phase, three wire, 100 Amperes- secondary conductors are supplied by the Utility- overhead or, in designated areas, underground conductors. |
|-----------|--|

(b) General Service:

- | | |
|---------------|--|
| 120/240 V | <ul style="list-style-type: none">- Single phase, three wire, 10 kV.A to 167 kV.A- overhead secondary conductors are supplied by the Utility- underground secondary conductors are supplied by the Customer; |
| 208 Y/120 V | <ul style="list-style-type: none">- three phase, four wire- overhead secondary conductors are supplied by the Utility for loads 30 kV.A to 225 kV.A- underground secondary conductors are supplied by the Customer for loads of 75 kV.A to 500 kV.A; |
| 480 Y/277 V | <ul style="list-style-type: none">- three phase, four wire- overhead conductors for loads of 15 kV.A to 1500 kV.A- overhead secondary conductors are supplied by the Company for loads 15 kV.A to 300 kV.A- overhead secondary conductors are supplied by the Customer for loads 300 kV.A to 1500 kV.A; |
| 600 Y/347 V | <ul style="list-style-type: none">- three phase, four wire- underground secondary conductors are supplied by the Customer for loads 150 kV.A to 2500 kV.A; and |
| 4160 Y/2400 V | <ul style="list-style-type: none">- three phase, four wire, 2,000 kV.A to 10,000 kV.A- overhead secondary conductors are supplied by the Customer. |

SCHEDULE "D"

CONSTRUCTION CONTRIBUTION ADMINISTRATION

Existing electrical customers shall be entitled to cost sharing of the construction contribution paid by them for their extension, in accordance to the following terms. "Cost Sharing" refers to the procedure of having new customers who connect to an existing facility for which someone else has paid a contribution, assessed their share of that cost, which is then refunded to the original customer.

- a) Construction contributions of less than \$5,000.00 will be administered for a three year term from completion date of original extension.
- b) Construction contributions of \$5,000.00 to \$10,000.00 will be administered for a five year term from completion date of original extension.
- c) Construction contributions greater than \$10,000.00 will be administered for a seven year period or more from completion date of the original extension, determined on a case by case basis.

RATE SCHEDULE YEC - 32 Sec.

INDUSTRIAL SECONDARY

AVAILABLE:

To United Keno Hill Mines Ltd.

APPLICABLE:

Available for industrial secondary (69 kV) supply to United Keno Hill Mines Ltd. from the Mayo hydro system as interruptible energy for electric boiler consumption on an as available (off-peak) basis.

RATE:

Energy charge

All energy
consumption

2.602¢ per kW.h

RATE
MODIFICATIONS
APPLICABLE:

For fuel adjustment Rider, see Rider F.

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 34**INDUSTRIAL SECONDARY****AVAILABLE:**

To Whitehorse Hospital.

APPLICABLE:

Available for industrial secondary supply to the Whitehorse Hospital from the Whitehorse/Aishihik hydro system as interruptible energy for electric boiler consumption on an as available basis.

RATE:**Energy charge**

All energy
consumption

3.53¢ per kW.h

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 39

INDUSTRIAL PRIMARY

AVAILABLE:

To Curragh Resources.

APPLICABLE:

To industrial primary (138 kV) supply to Curragh Resources at Faro, Y.T. from the Whitehorse/Aishihik system.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW or kV.A
of billing
demand

\$16.73/kW or kV.A

(b) **Energy Charge**

All energy
consumption

1.29¢/kW.h

(c) **Fixed Charge**

\$21,446

**MINIMUM MONTHLY
BILL:**

Shall be the aggregate of the demand charge and the fixed charge.

BILLING DEMAND:

Shall be the greater of the current month's maximum kV.A demand or the maximum kV.A demand experienced during the 12 month period ending with the current billing month.

Rate Schedule YEC - 39 (Continued)

RATE MODIFICATIONS
APPLICABLE:

For fuel adjustment Rider, see Rider F.

ELECTRIC SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 42

WHOLESALE PRIMARY

AVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (69 kV) supply to The Yukon Electrical Company Limited at Keno City from the Mayo hydro system.

RATE:

Energy charge

All energy
consumption

5.47¢ per kW.h

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 43

WHOLESALE PRIMARY

AVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (34.5 kV) supply to The Yukon Electrical Company Limited at Ross River, Y.T. from the Whitehorse/Aishihik system.

RATE:

Energy charge

All energy
consumption

5.47¢ per kW.h

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

RATE SCHEDULE YEC - 44A

WHOLESALE PRIMARY

AVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (34.5 kV) supply to The Yukon Electrical Company Limited at Whitehorse, Y.T. from the Whitehorse/Aishihik system.

RATE:

Energy charge

All energy
consumption

5.47¢ per kW.h

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of The Yukon Electrical Company Limited during normal working hours.

IN THE MATTER OF THE "PUBLIC UTILITIES ACT"
BEING CHAPTER 143 OF THE REVISED STATUTES
OF YUKON, 1986, AS AMENDED;

AND IN THE MATTER OF AN APPLICATION BY
THE YUKON ELECTRICAL COMPANY LIMITED, AND
YUKON ENERGY CORPORATION TO THE YUKON
UTILITIES BOARD FOR AN ORDER OR ORDERS
APPROVING CHANGES IN EXISTING RATES,
TOLLS OR CHARGES FOR ELECTRIC LIGHTS,
POWER OR ENERGY AND RELATED SERVICES
SUPPLIED TO ITS CUSTOMERS WITHIN YUKON.

ORDER OF THE YUKON UTILITIES BOARD MADE 17 MARCH 1989

UPON THE APPLICATION, of Peter Percival, Intervenor (hereinafter called "Percival") under Section 6 of the Rules of Practice that the Board Order the Yukon Electrical Company Limited and Yukon Energy Corporation (hereinafter called "the Applicants") to deliver to Percival a copy of the contract between Curragh Resources and NCPG dated on or about 5 May 1986 concerning the supply of electricity;

AND UPON THE APPLICANTS refusing to deliver said contract because of Curragh's refusal to consent to delivery of same;

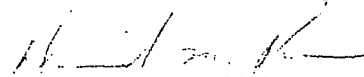
AND UPON THE BOARD finding that the said contract is a relevant document with respect to the pending applications of the Applicants;

AND UPON THE BOARD finding that the Applicants have not to date demonstrated any prejudice or harm that they would suffer if a copy of said contract was delivered to Percival;

THIS BOARD ORDERS that a copy of the said Contract be delivered to Percival by Wednesday, 29 March 1989, to be used by Percival only for the purposes of this rate application and no other purpose, with liberty to the Applicants to show cause before Thursday 29 March 1989, to this Board that delivery of same would cause prejudice or harm to the Applicants.

DATED AT THE City of Whitehorse, in the Yukon Territory, this
17th day of March 1989.

YUKON UTILITIES BOARD

A handwritten signature in dark ink, appearing to be "H. J. Smith", written over a horizontal line.

Chairman

IN THE MATTER OF THE "PUBLIC UTILITIES ACT"
BEING CHAPTER 143 OF THE REVISED STATUTES
OF YUKON, 1986, AS AMENDED;

AND IN THE MATTER OF AN APPLICATION BY
THE YUKON ELECTRICAL COMPANY LIMITED, AND
YUKON ENERGY CORPORATION TO THE YUKON
UTILITIES BOARD FOR AN ORDER OR ORDERS
APPROVING CHANGES IN EXISTING RATES,
TOLLS OR CHARGES FOR ELECTRIC LIGHTS,
POWER OR ENERGY AND RELATED SERVICES
SUPPLIED TO ITS CUSTOMERS WITHIN YUKON.

ORDER OF THE YUKON UTILITIES BOARD MADE 25 APRIL 1989

UPON THE APPLICATION, of Peter Percival, Intervenor (hereinafter called "Percival") under Section 6 of the Rules of Practice that the Board Order the Yukon Electrical Company Limited and Yukon Energy Corporation (hereinafter called "the Applicants") to deliver to Percival a copy of the contract between Curragh Resources and NCPC dated on or about 5 May 1986 concerning the supply of electricity;

AND UPON THE APPLICANTS refusing to deliver said contract because of Curragh's refusal to consent to delivery of same;

AND UPON THE BOARD finding that the said contract is a relevant document with respect to the pending applications of the Applicants;

AND UPON THE BOARD finding that the Applicants have not demonstrated any prejudice or harm that they would suffer if a copy of said contract was delivered to Percival;

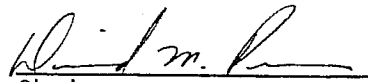
AND UPON THE BOARD finding that in order to protect the private interests of Curragh Resources, it is not desirable to have said contract distributed to the general public;

THIS BOARD ORDERS that the Applicants deliver to Percival by 1 May 1989, a copy of the said contract upon the following conditions:

1. no copies of the contract, or any portions thereof, shall be made or distributed by Percival to any person (including other Intervenor) without prior written approval of this Board;
2. no particulars or information derived from the said contract shall be divulged or given to any person (including other Intervenor) without the prior written approval of this Board.
3. the use of said contract shall be restricted to the purposes of this rate application before this Board, and for no other purpose.

DATED AT THE City of Whitehorse, in the Yukon Territory, this 26 day of April 1989.

YUKON UTILITIES BOARD


Chairman

IN THE MATTER OF THE "PUBLIC UTILITIES ACT"
BEING CHAPTER 143 OF THE REVISED STATUTES
OF YUKON, 1986, AS AMENDED;

AND IN THE MATTER OF AN APPLICATION BY
THE YUKON ELECTRICAL COMPANY LIMITED, AND
YUKON ENERGY CORPORATION TO THE YUKON
UTILITIES BOARD FOR AN ORDER OR ORDERS
APPROVING CHANGES IN EXISTING RATES,
TOLLS OR CHARGES FOR ELECTRIC LIGHTS,
POWER OR ENERGY AND RELATED SERVICES
SUPPLIED TO ITS CUSTOMERS WITHIN YUKON.

ORDER OF THE YUKON UTILITIES BOARD MADE 12 MAY 1989

WHEREAS two of the Intervenorors herein have applied under Section 6 of the Rules of Practice to the Board to have delivered to them a copy of the contract between Curragh Resources and NCPG dated on or about 5 May 1986 concerning the supply of electricity;

AND UPON THE BOARD finding that the said contract is a relevant document with respect to the pending applications of the Applicants;

AND UPON THE BOARD finding that there would be no apparent prejudice or harm suffered by the Applicants, if a copy of said contract was delivered to those Intervenorors;

AND UPON THE BOARD finding that in order to protect the private interests of Curragh Resources, it is not desirable to have said contract distributed to the general public;

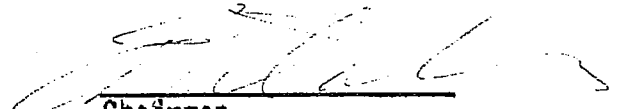
AND UPON THE BOARD finding that any Intervenor who wishes access to said contract, should be given a copy of it upon conditions as herein ordered;

THIS BOARD ORDERS that upon application by any Intervenor to the Board, the Secretary of the Board is to deliver a copy of the said contract to the individual representing such Intervenor upon the following conditions:

1. no copies of the contract, or any portions thereof, shall be made or distributed by the named representatives of the Intervenor to any person (including other Intervenor) without prior written approval of this Board;
2. no particulars or information derived from the said contract shall be divulged or given to any person (including other Intervenor) without the prior written approval of this Board.
3. the use of said contract shall be restricted to the purposes of this rate application before this Board, and for no other purpose.

DATED AT THE City of Whitehorse, in the Yukon Territory, this _
18th day of May 1989.

YUKON UTILITIES BOARD


Chairman

IN THE MATTER OF THE "PUBLIC UTILITIES ACT"
BEING CHAPTER 143 OF THE REVISED STATUTES
OF YUKON, 1986, AS AMENDED;

AND IN THE MATTER OF AN APPLICATION BY
THE YUKON ELECTRICAL COMPANY LIMITED, AND
YUKON ENERGY CORPORATION TO THE YUKON
UTILITIES BOARD FOR AN ORDER OR ORDERS
APPROVING CHANGES IN EXISTING RATES,
TOLLS OR CHARGES FOR ELECTRIC LIGHTS,
POWER OR ENERGY AND RELATED SERVICES
SUPPLIED TO ITS CUSTOMERS WITHIN YUKON.

ORDER OF THE YUKON UTILITIES BOARD
12 MAY 1989

IN THE MATTER OF THE "PUBLIC UTILITIES ACT"
BEING CHAPTER 143 OF THE REVISED STATUTES
OF YUKON, 1986, AS AMENDED;

AND IN THE MATTER OF AN APPLICATION BY
THE YUKON ELECTRICAL COMPANY LIMITED, AND
YUKON ENERGY CORPORATION TO THE YUKON
UTILITIES BOARD FOR AN ORDER OR ORDERS
APPROVING CHANGES IN EXISTING RATES,
TOLLS OR CHARGES FOR ELECTRIC LIGHTS,
POWER OR ENERGY AND RELATED SERVICES
SUPPLIED TO ITS CUSTOMERS WITHIN YUKON.

ORDER OF THE YUKON UTILITIES BOARD MADE 12 MAY 1989

UPON THE APPLICATION, of Robert Laking, Intervenor on behalf of Yukon Chamber of Commerce and as agent for Peter Percival (hereinafter called "Laking") under Section 6 of the Rules of Practice that the Board deliver to Laking a copy of the contract between Curragh Resources and NCPC dated on or about 5 May 1986 concerning the supply of electricity;

AND UPON THE BOARD finding that the said contract is a relevant document with respect to the pending applications of the Applicants;

AND UPON THE BOARD finding that there would be no apparent prejudice or harm suffered by the Applicants, if a copy of said contract was delivered to Laking;

AND UPON THE BOARD finding that in order to protect the private interests of Curragh Resources, it is not desirable to have said contract distributed to the general public;

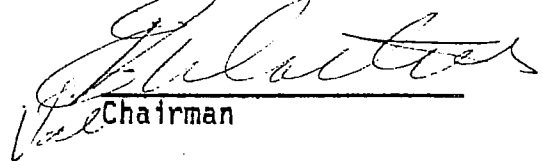
THIS BOARD ORDERS that the Secretary of the Board deliver to Laking forthwith, a copy of the said contract upon the following conditions:

1. no copies of the contract, or any portions thereof, shall be made or distributed by Laking to any person (including other Intervenor) without prior written approval of this Board;

2. no particulars or information derived from the said contract shall be divulged or given to any person (including other Intervenor) without the prior written approval of this Board.
3. the use of said contract shall be restricted to the purposes of this rate application before this Board, and for no other purpose.

DATED AT THE City of Whitehorse, in the Yukon Territory, this
12th day of May 1989.

YUKON UTILITIES BOARD


Chairman

IN THE MATTER OF THE "PUBLIC UTILITIES ACT"
BEING CHAPTER 143 OF THE REVISED STATUTES
OF YUKON, 1986, AS AMENDED;

AND IN THE MATTER OF AN APPLICATION BY
THE YUKON ELECTRICAL COMPANY LIMITED, AND
YUKON ENERGY CORPORATION TO THE YUKON
UTILITIES BOARD FOR AN ORDER OR ORDERS
APPROVING CHANGES IN EXISTING RATES,
TOLLS OR CHARGES FOR ELECTRIC LIGHTS,
POWER OR ENERGY AND RELATED SERVICES
SUPPLIED TO ITS CUSTOMERS WITHIN YUKON.

ORDER OF THE YUKON UTILITIES BOARD
12 MAY 1989
